Plant load factor of power stations

742. SHRI KAPIL VERM A.
SHRI SHEO KUMAR MISHRA:

Will the Minister of ENERGY be pleased to state:

(c) what was the plant load factor of power stations in the Central Sector and in various States last year and what are the targets for this year;

(b) what were the conclusions reached at. a meeting of Power Ministers of certain States in Delhi recently; and

(c) what is the extent of transmission losses in different States and what measures are being taken to reduce it?

THE MINISTER OF STATE IN THE DEPARTMENT OF POWER AND THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRIMATI SUSHILA ROHATGI): (a) The Plant Load Factor of Power Stations in the Central Sector and in the various States during 1985-86 and the Programme for 1986-87 is indicated below:—

Sector	Actual in 1985-86	Programme for 1986-87
	(PLF percent)	(PLF percent)
Central Sector	61·9	62·8
State Sector	49·2	50·1

(b) During the recent meeting of Power Ministers of some of the States held in Delhi, the main conclusions reached were that these States would pay greater attention to expeditious commissioning of on-going power projects, early stabilisation of newly commissioned units, improving the utilisation of the existing capacities of thermal power stations to improve the PLF, accelerate the pace of progress of renovation and modernisation of Thermal Power Stations and reduction of transmission *and* distribution losses.

(c) The Transmission and Distribution losses in the country on ths whole during 1984-85 were about 21.69 per cent. Statewise details of T&D losses during 1984-85 are given in the enclosed Statement A. (See below). Guidelines have been issued to the State authorities for reducing the T&D losses.

Statement

Region/SEB/Department	Percentage T & D losses includceding unaccounted commercial losses (such as pilferage etc.) 1984-85*
1	2
Northern Region	
1. Haryana	21·81
2. Himachal Pradesh	21·04
3. Jammu & Kashmir	36·00

1	2
4 Punjab	16·98
5. Rajasthan	25·25
6. Uttar Pradesh	19·00
7. Chandigarh	21·30
8. D.E.S.U.	19·20
Western Region	
1. Gujarat	24·19
2. Madhya Pradesh	19·15
3. Maharashtra	14·50
4. Dadra Nagar Haveli	15·32
5. Goa, Daman & Diu	20·38
Southern Region	
1. Andhra Pradesh	21·23
2. Karnataka	22·00
3. Kerala	25·00
4. Tamil Nadu	18·36
5. Lakshadweep	21·06
6. Pondicherry	20·31
Eastern Region	
1. Bihar	23·14
2. Orissa	18·00
3. Sikkim	20·27
4. West Bengal	17·80
5. Andaman and Nicobar Islands	18·68
North-Eastern Region	
1. Assam	20·00
2 Manipur	NA
3. Meghalaya	7·20
4. Nagaland	NA
5. Tripura	29·80
6. Arunachal Pradesh	26·84
7. Mizoram	NA
All INDIA (Utilities)	21·69

Note: (1) *Provisional.
(2) Na-Not available as Date awaited from State/UT.
(3) The lower T&D loss figure respect of Meghalaya are due to bulk sale of energy at HT level to the neighbouring States.